

**Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2019**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>27,437</b>	--	--	<b>40,398</b>	<b>5,333</b>	<b>1,072</b>	<b>-1,295</b>	<b>74,438</b>	<b>1,096</b>	<b>0</b>	<b>50,711</b>
<b>Hydrocarbon Gas Liquids</b>	<b>1,662</b>	<b>-11</b>	<b>2,273</b>	<b>1,276</b>	<b>686</b>	--	<b>450</b>	<b>2,164</b>	<b>1,331</b>	<b>1,941</b>	<b>3,505</b>
Natural Gas Liquids	1,662	-11	2,290	1,276	686	--	448	2,164	1,331	1,960	3,451
Ethane	2	--	--	--	--	--	--	--	1	1	--
Propane	292	--	1,059	824	297	--	324	--	781	1,367	1,128
Normal Butane	139	--	1,100	425	324	--	112	593	493	790	1,786
Isobutane	467	--	131	27	65	--	28	894	1	-233	497
Natural Gasoline	762	-11	--	--	--	--	-16	677	56	34	40
Refinery Olefins	--	--	-17	--	--	--	2	--	--	-19	54
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	153	--	--	--	10	--	--	143	12
Normal Butylene	--	--	-170	--	--	--	-8	--	--	-162	42
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
<b>Other Liquids</b>	--	<b>762</b>	--	<b>4,354</b>	<b>9,558</b>	<b>-1,980</b>	<b>-712</b>	<b>13,949</b>	<b>514</b>	<b>-1,057</b>	<b>55,001</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	762	--	1,276	5,168	18	154	6,812	258	0	4,599
Hydrogen	--	--	--	--	--	1,301	--	1,301	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	762	--	1,276	5,168	-1,284	154	5,511	257	0	4,599
Fuel Ethanol	--	493	--	574	4,760	-638	181	4,841	167	0	2,651
Renewable Fuels Except Fuel Ethanol	--	269	--	702	408	-645	-27	670	91	0	1,948
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	2,306	--	--	-599	3,903	59	-1,057	21,920
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	772	4,390	-1,998	-267	3,234	197	0	28,482
Reformulated	--	--	--	315	2,155	162	-180	2,811	1	0	14,077
Conventional	--	--	--	457	2,235	-2,160	-87	423	196	0	14,405
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>93,744</b>	<b>4,754</b>	<b>1,961</b>	<b>2,592</b>	<b>369</b>	--	<b>9,430</b>	<b>93,252</b>	<b>35,531</b>
Finished Motor Gasoline	--	--	48,042	365	358	2,637	-119	--	781	50,740	2,075
Reformulated	--	--	33,972	--	--	215	-2	--	--	34,189	17
Conventional	--	--	14,070	365	358	2,422	-117	--	781	16,551	2,058
Finished Aviation Gasoline	--	--	101	7	--	--	91	--	--	17	212
Kerosene-Type Jet Fuel	--	--	14,877	3,172	207	--	979	--	653	16,624	9,770
Kerosene	--	--	-1	--	--	--	5	--	0	-6	23
Distillate Fuel Oil	--	--	16,902	510	763	-45	-300	--	3,387	15,044	12,884
15 ppm sulfur and under	--	--	16,132	509	763	-45	-268	--	2,008	15,619	11,873
Greater than 15 ppm to 500 ppm sulfur	--	--	334	--	--	--	-5	--	374	-35	250
Greater than 500 ppm sulfur	--	--	436	1	--	--	-27	--	1,005	-541	761
Residual Fuel Oil <sup>6</sup>	--	--	3,850	410	--	--	337	--	470	3,453	5,290
Less than 0.31 percent sulfur	--	--	4	--	--	--	-284	--	NA	NA	202
0.31 to 1.00 percent sulfur	--	--	395	233	--	--	42	--	NA	NA	546
Greater than 1.00 percent sulfur	--	--	3,451	177	--	--	579	--	NA	NA	4,536
Petrochemical Feedstocks	--	--	2	70	--	--	1	--	--	71	4
Naphtha for Petro. Feed. Use	--	--	2	70	--	--	1	--	--	71	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	42	--	--	--	-29	--	--	71	29
Lubricants	--	--	534	11	--	--	-161	--	365	341	718
Waxes	--	--	--	94	--	--	--	--	7	87	--
Petroleum Coke	--	--	4,455	32	-25	--	-84	--	3,727	820	1,665
Marketable	--	--	3,391	32	-25	--	-84	--	3,727	-244	1,665
Catalyst	--	--	1,064	--	--	--	--	--	--	1,064	--
Asphalt and Road Oil	--	--	903	83	658	--	-345	--	41	1,948	2,789
Still Gas	--	--	3,651	--	--	--	--	--	--	3,651	--
Miscellaneous Products	--	--	386	--	--	--	-6	--	0	392	72
<b>Total</b>	<b>29,099</b>	<b>751</b>	<b>96,017</b>	<b>50,782</b>	<b>17,538</b>	<b>1,683</b>	<b>-1,188</b>	<b>90,551</b>	<b>12,371</b>	<b>94,136</b>	<b>144,748</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biogiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.